10	TamilNadu Generation and Dist Chengalpattu - High Tension Bill (Provi TANGEDCO CIN No U40109TN20095GC073746 HBN : 27160000	sional)	for the Mo GS	nth of A T No:33A	SAC : 996	1ZC 712	
	**** Electrical Energy & Distribution S To TAGORE MEDICAL COLLAGE & HOSPITAL	ervices a Service	are exempt e No.	o990941	GS(****)		
	Rathinamangalam, Melakottaiyur, Chengalpattu Taluk,	Bill No Date of Due Dat	f Bill	9094111 02-May- 08-May-			
	RATHINAMANGALAM Chengalpattu	Tariff	App. /	HT III	/ HT III		
	Kancheepuram - 600127 Permitted MD :500 KVA - Tr. Loss : Ounits DETAILS	GST No	: Tr. CAP. CONSUMPTION	O KVA			
	2. Peak Hour Consumption 3. Night Hour Consumption (5% Rebate) 4. Quarters Consumption 5. Commercial Consumption 0 pe	er unit 6 per 4 per er unit er unit er unit	1879	0	0. 00 0. 0.	00	
	7. Total Energy Charges 8. Demand Charges 9. Total Demand and Energy Charges ADD 10. For Non-Availing the supply at the Required Voltage 11 KV at 0.10 Rs./unit	O per		150	15,03,296. 1,57,500. 16,60,796.	00	
	11. Meter Rent(Including 9 %SGST&9 %CGST)ated Payment Surcharge for Govt 13. Extra Levy for exceeding limits a) Contracted Max. Dmd at Ope 14. Compensation Charges for low PF 15. Harmonics Compensation Charges	∍r KVA		O	O.	00	
	16. Cross Subsidy Surcharge 17. Electricity Tax 18. Adjustment Charges(Affecting) Rounding off 19. Assessment Amount 20. Adjustment Charges(Not Affecting) 21. SD Refund amount / ASD amount if any				82,817	00 50 00	
	22. Self Generation Tax 23. Self Generation Tax for Diesel Genset Constitution Total Less: Amount Deductable due to Court Case Less: Amount Deductable due to Advance CC Nett Amount Payable Rupees: Eleven Lakhs Seventy Four Thousa Amt Payable after due date & upto 23-May-1	and Nine	Hundred an	d Eight	0. 11,74,983, 0. 0. 11,74,983.	00	
	If the last day of the due date happens to RTGS Payment should be made for the exact This Bill is subject to the Audit, Outcom	Bill Am	ount. Any	Part/Ex	cess/Short	- 1	
				(

E & OE

DEAN
TAGORE MEDICAL COLLEGE & HOSPITAL
RATHINAMANGALAM, MELAKOTTAIYUR POST,
CHENNAI-600 127.

FOX ACCOUNTS OFFICER

	1							
	Kircle	0411	H.T. BI	LL Working She leter Make OTHE	eet Annexure ERS MF :	800		
	Circle Service	Chengalpa: 077074111		leter SL 1229	36691 IL 2019			
	Reading I	Date29/04/20	019	READI	ING STATUS : Norm	al		
	MF: SLOT 1	SOO C	kWhr	kVAhr	rkVAhr	ķV	Amd	
111	Final Rea	nding	10398.11	10705. 82	239. 39		0.5466	
)	Initial R Diff Read	leading ing	10163, 22 234, 89	10458. 43 247. 39	237. 37 0			
	Consumpti Average C		187912	197912	O		437 28	
5		DUCTA		DEMAND CALCULA				
	READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS Total BILLED Days	90% of sanc. dmnd./recd. dmnd whichever is higher	MD Rate	Amount (Rs.)	
J	Normal	500	437. 28	33 30 Tax Calculat	450.00 ion	350.00	1,57,500 00	
Ò	I. E-Tax 1) Real	ised energy	charges			Amoun	t (Rs.)	
	(b) Peak	al Energy C Charges harges	harges			1 !	5, 03, 296, 00 0, 00 0, 00	
Lin	2) Recor	rded Demand	Charges in	ncluding Trans	Total former Loss	1 5	5, 0 3, 296, 00 1, 53, 0 48, 66	
)	3) Low F	of Surcharg	е				0. 00	
2				E-	Taxable Amount Tax Amount (5%)	1 2	82,817,20	
O		generation		elf Gen. Tax+S	elf Cons. Tax)		0.00 0.00 82,817.20	
	Account		Not Descrip	Affecting Adjution	ustments Add/Less	Ame	unt	
	48110			DEPOSIT FOR ON DEPOSIT FOR	(- :	. 70, 990, 00	
			Tota			- 5	., 70, 990. GO	
				_				
			Lu	DEAN .				
1 M2			- ATTURIANANG	DEAN ICAL COLLEGE & HOSPITA ALAM, MELAKOTTAIYUR POS HENNAI-600 127.	AL T,			1
				n isa a war e e e				
							الأرب الأرب	Part Barrier

TamilNadu Generation and Distribution Corporation Ltd. Chengalpattu

High Tension Bill (Provisional) for the Month of April 2019 H.T. Bill Working Sheet

Service No. 097094111102 LT Side NO	Meter SL	12286691	Ser	vice	19/06/2015	5
Details	C24	Ci	c2 c	3	C4	C5
Consumption Summed	187912,00	0.00	0.00	0.00	0, 00	0.00
Add Computed Consumption	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						¥ 100 mm
Less Quarters						
Less Commercial Less Temp. Supply						
IEX						
THIRD PARTY						
CAPTIVE						
Wind Adjustment						
Net Industrial	187912.00	0.00	0.00	0.00	0.00	0.00
KVAH 197912 F	RKVAH		O Power	Factor		0. 95
E & OE			ACCO	UNTS OF	ENS ON RE	ST/S VENUE

High Tension Bill (Provisional) for the Month of April 2020

TANGEDCO CIN No:U40109TN2009SGC073746

GST No:33AADCT4784E1ZC

HSN: 27160000

SAC: 996912

- **** Electrical Energy & Distribution Services are exempted under GST ****

To: TAGORE MEDICAL COLLAGE & HOSPITAL		Service No.	0990941	11102
		Bill No.	9094111	102052001
Rathinamangalam, Melakottaiyur, Chengalpattu Ta	luk,	Date of Bill	06-May-	20
RATHINAMANGALAM		Due Date	12-May-	20
Chengalpattu		Tariff App. / Bl	d. HT III / I	HT III
Kancheepuram - 600127		GST No:		
Permitted MD: 500 KVA Transformer Los	ss: Ounits/0KVA	-	Tr. CAP.	0 KVA
DETAILS	RATE	CONSUM		
1. Industrial Consumption		CONSUM	-	AMOUNT (Rs.)
2. Peak Hour Consumption	8 per unit		142162	11,37,296.00
3. Night Hour Consumption (5% Rebate)	1.6 per unit		0	0.00
4. Quarters Consumption	0.4 per unit		0 (-)	0.00(-)
5. Commercial Consumption	0 per unit		0	0.00
6. Temp. Supply Consumption	0 per unit		0	0.00
7. Total Energy Charges	0 per unit		0	0.00
8. Demand Charges	1			11,37,296.00
Demand Charges Total Demand and Energy Charges	350 per KVA	-	450	1,57,500.00
ADD				12,94,796.00
The same of the sa	1			
10.For Non-Availing the supply at the Required Voltage 11 KV at 0.10 Rs./unit				
11. Meter Rent(Including 9 %SGST&9 %CGST)				3,068.00
12. Belated Payment Surcharge for Govt service @0.5%				
3. Extra Levy for exceeding limits				
a) Contracted Max. Dmd at	0 per KVA		0	0.00
14. Compensation Charges for low PF				0.00
5. Harmonics Compensation Charges				0.00
6. Cross Subsidy Surcharge				0.00
7. Electricity Tax				64,257.00
8. Adjustment Charges(Affecting)				0.00
Rounding off		- de-		0.00
9. Assessment Amount				13,62,121.00
0. Adjustment Charges(Not Affecting)				0.00
11. SD Refund amount / ASD amount if any				0.00
2. Self Generation Tax				0.00
3. Self Generation Tax for Diesel Genset 0.10 /unit				0.00
et Total				13,62,121.00
ess: Amount Deductable due to Court Case				0.00
ess: Amount Deductable due to Advance CC				0.00
et Amount Payable			-	13,62,121.00
tupees: Thirteen Lakhs Sixty Two Thousand One Hund	red and Twenty One	Only		15,02,121.00
amount Payable after due date & upto 27-May-20		13,71,	855.00 (i.e	5 days Notice Period)
If the last day of the due date happens to be a	holiday, the due date			

E & OE

ACCOUNTS OFFICER / REVENUE

DEAN
TAGORE MEDICAL COLLEGE & HOSPITAL
RATHINAMANGALAM, MELAKOTTAIYUR POST,
CHENNAI-600 127.

This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.

H.T. BILL Working Sheet Annexure

Circle Code	0411		ter Make		MF:	800				
Circle Name	Chengal	pattu Met	Meter SL No.							
Service No.	0990941	11102 Bill	Month	APRIL	2020					
Reading Date :	01/05/2020)	READING STATUS :Normal							
MF:	800	kWhr	kVAhr		rkVAhr	kVAmd				
SLOT TY	YPE (7 7				
Final Reading		2114.103	2240.7	705	701.99	0.528				
Initial Reading	1	1936.4	2051	.635	641.0215					
Diff Reading		177.703	189.1	355	60.9685					
Consumption		142162.4	15130	08.4	48774.8	422.4				
Average Cons	sp.									
SLOT TY	PE (21								
Final Reading		259.227	273.	399		0.456				
Initial Reading		239.3205	239.3205 252.2							
Diff Reading		19.9065	21.1	865		-				
Consumption		15925.2	1694	9.2		364.8				
Average Cons	p.									
SLOT TY	PE C	2								
Final Reading		268.444	281.	171		0.308				
Initial Reading	-	247.0305	258.4	161						
Diff Reading		21.4135	22	.71						
Consumption		17130.8	181	168		246.4				
Average Cons	p.									
SLOT TY	PE C	3								
Final Reading		81.581	85.4	103		0.264				
Initial Reading		75.1175	78.60	15						
Diff Reading		6.4635	6.80	15						
Consumption		5170.8	544	1.2		211.2				
Average Consp	o.									
SLOT TY	PE C	5								
Final Reading		496.171	526.54	25		0.244				
Initial Reading		456.4625	484.14	85						
Diff Reading	•	39.7085	42.3	94						
Consumption		31766.8	33915	5.2		195.2				

DEAN
TAGORE MEDICAL COLLEGE & HOSPITAL
RATHINAMANGALAM, MELAKOTTAIYUR POST,
CHENNAI-600 127.

Average Consp.

1			DEMAND	CALCULAT	ION			
READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)	
Normal	500	422.40	30	30	450.00	350.00	1,57,500.00	
I. E-Tax			Tax (Calculation				
	nergy charges Energy Charges				Amour	nt (Rs.)		
(b) Peak Ch					11,37,296.00			
(c) LT Char					0.00			
							0.00	
2) Recorded 1	Demand Charges incl	uding Transform	- Y	Total			11,37,299.20	
3) Low Pf Su		rading Transforme	er Loss				1,47,840.00	
- Jen II du	renarge						0.00	
			Taxabl	e Amount			12,85,139.20	
			E-Tax Am	ount (5%)			64,257.00	
II. Old E-Tax							0.00	
III. Self gener	ation Tax						0.00	
Total E-Tax (E	Electricity Tax+Self C	Gen. Tax+Self Cor	sumption 7	ax)			64,257.00	

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of April 2020 H.T. Bill Working Sheet

Service No. 0	999094111102						
LT Side Metering :N	10	Meter SL No	:		Service Date ;	19/06/201	5
Deta		C24	CI	C2	C3	C4	C5
Consumption Sumr (Gross (Recorded)	ned egy. consumed)	142162.40	15925.20	17130.80	5170.80	72168.80	31766.8
Add Computed Cor	sumption	0.00	0.00	0.00	0.00	0.00	0.0
Add Transformer Lo	oss	0.00	0.00	0.00	0.00	0.00	0.0
Less Other Consum	nption						
Less Quarters Cons	sumption						
Less Commercial C	onsumption						
Less Temp, Supply	Consumption						
IEX							
THIRD PARTY							
CAPTIVE							
SOLAR							
Wind Adjustment							
Net Industrial Consumption		142162.40	15925.20	17130.80	5170.80	72168.80	31766.80
KVAH	151308.4	RKVAH		48774.8 P	ower Factor		0.94

ACCOUNTS OFFICER / REVENUE

TamilNadu Generation and Distribution Corporation Ltd. Chengalpattu - High Tension Bill (Provisional) for the Month of April 2021 TANGEDCO CIN No: U40109TN2009SGC073746 GST No: 33AADCT4784E1ZC HSN : 27160000 SAC : 996912 ቀችቶች Electrical Energy & Distribution Services are exempted under GST **** To TAGORE MEDICAL COLLAGE & HOSPITAL 099094111102 Service No. Rathinamangalam, Melakottaiyur, H4111102042111 Bill No. Chengalpattu Taluk, Date of Bill 03-May-21 10-May-21 Due Date RATHINAMANGALAM Tariff App. /Bld. HT III / HT III Chengalpattu Mancheepuram - 600127 GST No : Tr. CAP. Permitted MD : 500 KVA O KVA Tr. Loss: Ounits/OKVA AMOUNT (Rs.) CONSUMPTION DETAILS RATE 1. Industrial Consumption 160656 12, 85, 248, 00 8 per unit 2. Peak Hour Consumption 0.001.6 per 3. Night Hour Consumption (5% Rebate) 0.00(-) 0 (-3 Q. 4 per 4. Guarters Consumption 0.00 GC per unit 0.00 O per unit 5. Commercial Consumption G G 0.00 6. Temp. Supply Consumption O per unit 12, 85, 248, 00 7. Total Energy Charges 1, 69, 120, 00 8. Demand Charges 483. 2 350 per 9. Total Demand and Energy Charges 14, 54, 368, 00 10. For Non-Availing the supply at the Required Voltage 11 KV at 0.10 Rs. /unit 11. Meter Rent(Including 9 %SGST&9 3,048.00 %CGST)ated Payment Surcharge for Govt service @G. 5% 13. Extra Levy for exceeding limits @ per KVA 0.000 a) Contracted Max. Dmd at 14. Compensation Charges for low FF 0.00 0.00 15. Harmonics Compensation Charges 0.00 16. Cross Subsidy Surcharge 72, 718, 20 17. Electricity Tax 0.00 18. Additional Surcharge 0.00 19. Adjustment Charges(Affecting) - 0.20 Rounding off 15, 30, 154, 00 20. Assessment Amount 0.00 21. Adjustment Charges(Not Affecting) 22.SD Refund amount / ASD amount if any 0.00 23. Self Generation Tax 24. Self Generation Tax for Diesel Genset O. 10 /unit 0.00 15, 30, 154, 00 Less: Amount Deductable due to Court Case 0.00 Less: Amount Deductable due to Advance CC 0.00 0.00 Tax collected at source 15, 30, 154, 00 Net Amount Payable

Rupees: Fifteen Lakhs Thirty Thousand One Hundred and Fifty Four Only
Amt Payable after due date & 24-May-21 15.41.085.00 (i.e 15 days Notice
If the last day of the due date happens to be a holiday, the due date shall be
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any,
E & OE

Accounts Officer / Revenue
Chuc / TANGEDCO / Change Apage

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OORE MEDICAL COLLEGE & HOSPITA

	4.4				
Circle 0411	H. T. BIL	L Working Sheet ter Make	t Annexure MF :	800	
Circle Chengalp Service 09909411		ter SL 11 Month APRIL	2021		
Reading Date01/05/	2021	READING	STATUS : Normal		
MF: 800 SLOT TYPE C	kWhr	kVAhr	rkVAhr	kVAmd	
Final Reading	4143.046	4394.316	1373, 2565		0. 604
Initial Reading Diff Reading	3942, 2266 200, 8194	4180, 544 213, 772	1303. 6 1 69. 6465		
Consumption Average Consp.	160655, 52	171017.6	55717. 2		483. 2
SLOT TYPE C1 Final Reading	495. 5185	523. 1355			0. 504
Initial Reading Diff Reading	471.2145 24.304	497. 2705 25. 865			
Consumption Average Consp.	19443. 2	20692			483. 2
SLOT TYPE C2 Final Reading	505. 9545	531. 691			0. 336
Initial Reading	482, 6195	507. 08			
Diff Reading Consumption	23. 335 18668	24. 611 17688. 8			266. 6
Average Consp. SLOT TYPE C3					
Final Reading Initial Reading	158, 437 150, 6625	166, 4125 158, 22			0. 356
Diff Reading Consumption	7, 7745 6219, 6	8. 1925 6554			284. 8
Average Consp. SLOT TYPE CS	and man				
Final Reading Initial Reading	949, 802 918, 927	1030, 699 976, 172			0. 358
Diff Reading	50.875	54, 527			
Consumption Average Consp.	40700	43621.6			284.8

DEMANI	CALCULA	TIUN			
RECORDED DAYS	Total	90% of sanc. dmnd./recd. dmnd whichever	•	Rate	Anount (As.)

350,00

00

is higher 30 30 450.00

QUOTA

SANCTIONED

DEMAND

500

483. 20

READING

Normal

STATUS

		Tax	Calculatio	מ		20.0	
	-Tax Realised energy charges				Amount	(As.)	
(b)	Actual Energy Charges Peak Charges LT Charges				12		00 00 00
2)	Recorded Demand Charges Low Pf Surcharge	includ	ing Transfo	Tot. rmer Loss		. 85,244. . 69,120. O.	
				axable Amou x Amount (5		78 718.	
III.	Old E-Tax Self generation Tax [E-Tax (Electricity Tax+	•Self G	en. Tax÷Sel	f Cons. Tax	3		00 00 20

TamilNadu Generation and Distribution Corporation Ltd. Chengalpattu

High Tension Bill (Provisional) for the Month of April 2021 H. T. Bill Working Sheet

Service	No.	099094111102
I was seen a		- LOLATTIDE

LT Side NO	Meter S	šL.		Service	19/06/2	015
Details	C24	Ci	c2	сз	C4	C 5
Consumption Summed	160655, 52	19443. 20	18668.00	5219, 50	75624. 72	40700.00
Add Computed Consumpt	ion 0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0. 00	0. 00	0.00

Less Other Consumption

Less Quarters

Less Commercial Less Temp. Supply

IEX

THIRD PARTY

CAPTIVE

BIOMASS

BAGASSE

SOLAR

Wind Adjustment

Net Industrial

160655, 52 19443, 20 18668, 00 6219, 60 75624, 72 40700.00

KVAH

171017.6 RKVAH 55717. 2 Power Factor

O. 94

E & DE

South Office ACCOUNTS OFFICER / REVENUE

Please verify your IT PAN as available with TANGEDCO?s records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS? **GST** Details

Account Description Taxable Account Code GST SCST COST Amount 61600 METER RENT 2600 468 234 534

> DEAN TAGORE MEDICAL COLLEGE & HOSPITAL RATHINAMANGALAM, MELAKOTTAIYUR POST,

CHENNAI-600 127.

High Tension Bill (Provisional) for the Month of April 2022

TANGEDCO CIN No:U40109TN2009SGC073746

HSN: 27160000 SAC: 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

Rathinamangalam,Melakottaiyur, Chengalpattu Taluk, Bill No. H4111102042211 Date of Bill 04-May-22 Due Date 10-May-22	
Due Date 10-May-22	
Due Date 10-May-22	
Toriff App / Pld HT III / HT III	
Chengalpattu Tahii App. / Bid. Hi iii / Hi iii	
Kancheepuram - 600127 GST No: 1111111111111	

Kancheepuram - 000127			GST NO.	111111	111111111	
Permitted MD: 600 KVA	Transformer Loss	: Ounits/0KVA		Tr. CAP.	0 KVA	
DETAILS		RATE	CONSUI	MPTION	AMOUNT (Rs.)	
1. Industrial Consumption	8 per unit		198719	15,89,752.00		
2. Peak Hour Consumption		1.6 per unit		0	0.00	
3. Night Hour Consumption (5% Reba	te)	0.4 per unit		0 (-)	0.00(-)	
4. Quarters Consumption		0 per unit		0	0.00	
5. Commercial Consumption		0 per unit		0	0.00	
6. Temp. Supply Consumption		0 per unit		0	0.00	
7. Total Energy Charges					15,89,752.00	
8. Demand Charges		350 per KVA		540	1,89,000.00	
9. Total Demand and Energy Charges					17,78,752.00	
ADD						
10. Meter Rent(Including 9 %SGST&9	9 %CGST)				3,068.00	
11. Belated Payment Surcharge for Go	vt service @0.5%					
12. Levy for exceeding con. demand (l	ncl. 18% GST)	0 per KVA		0	0.00	
13. Compensation Charges for low PF					0.00	
14. Harmonics Compensation Charges	(Incl. 18% GST)				0.00	
15. Cross Subsidy Surcharge (Incl. 189	% GST)				0.00	
16. Electricity Tax					87,999.70	
17. Additional Surcharge (Incl. 18% G	ST)				0.00	
18. Adjustment Charges(Affecting) (Ir	cl. 18% GST)				0.00	
Rounding off					0.30	
19. Assessment Amount					18,69,820.00	
20. Adjustment Charges(Not Affecting	g) (Incl. 18% GST)				0.00	
21. SD Refund amount / ASD amount	if any					
22. Self Generation Tax					0.00	
23. Self Generation Tax for Diesel Gen	nset 0.10 /unit				0.00	
24. E Tax on consumption from IEX					0.00	
Net Total					18,69,820.00	
Less: Amount Deductable due to Court	Case				0.00	
Less: Amount Deductable due to Adva	nce CC				0.00	
Tax collected at source						
Net Amount Payable					18,69,820.00	
Rupees: Eighteen Lakhs Sixty Nine T	housand Eight Hu	ndred and Twenty O	nly			
					.e 15 days Notice Period)	
Deduction of TDS under section 194Q						
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.						
This Bill is subject to the	e Audit, Outcome	of the Court Cases, e	etc., if any, befor	e the approp	oriate forum.	
	The state of the s					

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GST No:33AADCT4784E1ZC

H.T. BILL Working Sheet Annexure

Circle Code	0411	Meter Make		MF:	800	
Circle Name	Chengalpattu	Meter SL No.				
Service No.	099094111102	Bill Month	APRIL	2022		

Reading Date: 01/05/2	2022	READIN	IG STATUS :Normal	
MF: 800	kWhr	kVAhr	rkVAhr	kVAmd
SLOT TYPE	С			
Final Reading	6596.621	6977.645	2077.978	0.608
Initial Reading	6348.222	6726.482	2069.714	
Diff Reading	248.399	251.163	8.264	
Consumption	198719.2	200930.4	6611.2	486.4
Average Consp.				
SLOT TYPE	C1			
Final Reading	787.549	829.232		0.608
Initial Reading	757.673	799		
Diff Reading	29.876	30.232		
Consumption	23900.8	24185.6		486.4
Average Consp.				
SLOT TYPE	C2			
Final Reading	793.44	832.231		0.442
Initial Reading	762.247	800.725		
Diff Reading	31.193	31.506		
Consumption	24954.4	25204.8		353.6
Average Consp.				
SLOT TYPE	C3			
Final Reading	250.422	262.768		0.38
Initial Reading	240.922	253.161		
Diff Reading	9.5	9.607		
Consumption	7600	7685.6		304
Average Consp.				
SLOT TYPE	C5			
Final Reading	1547.471	1641.41		0.368
Initial Reading	1486.408	1579.475		
Diff Reading	61.063	61.935		
Consumption	48850.4	49548		294.4
Average Consp.				

DEMAND CALCULATION								
READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)	
Normal	600	486.40	30	30	540.00	350.00	1,89,000.00	

Tax Calculation	
I. E-Tax	
1) Realised energy charges	Amount (Rs.)
(a) Actual Energy Charges	15,89,752.00
(b) Peak Charges	0.00
(c) LT Charges	0.00
Total	15,89,753.60
2) Recorded Demand Charges including Transformer Loss	1,70,240.00
3) Low Pf Surcharge	0.00
Taxable Amount	17,59,993.60
E-Tax Amount (5%)	87,999.70
II. Old E-Tax	0.00
III. Self generation Tax	0.00
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)	87,999.70

TamilNadu Generation and Distribution Corporation Ltd.

High Tension Bill (Provisional) for the Month of April 2022 H.T. Bill Working Sheet

Service No. 099094111102

LT Side Metering :NO Meter SL No : Service Date : 19/06/2015

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	198719.20	23900.80	24954.40	7600.00	93413.60	48850.40
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX						
THIRD PARTY						
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment						
Net Industrial Consumption	198719.20	23900.80	24954.40	7600.00	93413.60	48850.40

KVAH	200930.4	RKVAH	6611.2	Power Factor	0.99
			-		

ACCOUNTS OFFICER / REVENUE

* For clarifications if any, kindly contact respective SE/EDCs

Please verify your IT PAN as available with TANGEDCO's records, to enable lower rate of TCS u/s 206C (1H). In case of any difference, kindly bring it to the notice of the respective SE/EDC for appropriate levy of TCS

GST Details							
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%		
61600	METER RENT	2600	468	234	234		

·		etails			·		
Service No	Bill Month	Bill Year	Liable Amount in Rs.	TCS Ra	ate in %	TCS Billed i Rs	'n

e Invoice Details									
Service No	Service No Bill Month Bill Year		IRN No.						
099094111102	4	2022	b2c/7d95c2ad4edad499180cd838ed34e882f1acd 5d5ea18ac847bc1266048ed						

2022

QR Code

099094111102



High Tension Bill (Provisional) for the Month of April 2023

TANGEDCO CIN No: GST No:33AADCT4784E1ZC

HSN: 27160000 SAC: 996912

**** Electrical Energy & Distribution Services are exempted under GST ****

		ution Services are	exempled ur	ider C	351		
To: TAGORE MEDICAL COLLAGE & F	Service No. 09909)99094	4111102			
	Bill No. H411		H4111	1102042311			
Rathinamangalam, Melakottaiyur, Cher	ngalpattu Taluk	,	Date of Bill 08-M)8-May	ay-23	
RATHINAMANGALAM		Due Date	1	15-May	ay-23		
Chengalpattu			Tariff App. / l	Bld. I	HT III	HT III	
Kancheepuram - 600127			GST No :	1	11111	1111111111	
	1 37 1	11.17					
Permitted MD: 600 KVA Supp	ply Voltage:	11 K	V	Tr. C	AP.	0 KVA	
DETAILS		RATE	CONSU	MPTI	ION	AMOUNT (Rs.)	
1. Industrial Consumption		8.5 per unit			84780	7,20,630.00	
2. Peak Hour Consumption		2.13 per unit			49526	1,05,242.75	
3. Night Hour Consumption (5% Rebate)		0.425 per unit		35	254 (-)	14,982.95(-)	
4. Lavish illumination charges (Entire consu	umption)	0.425 per unit				0.00	
5. Quarters Consumption	1	0 per unit			C	0.00	
6. Commercial Consumption		0 per unit			C	0.00	
7. Temp. Supply Consumption		0 per unit			(1	
8. Total Energy Charges						8,10,889.80	
9. Demand Charges		550 per KVA			540	2,97,000.00	
10. Total Demand and Energy Charges						11,07,889.80	
ADD							
11. Meter Rent(Including 9 %SGST&9 %Co						4,366.00	
12. Belated Payment Surcharge for Govt ser	vice @0.5%						
13. Levy for exceeding con. demand		0 per KVA			(
14. Compensation Charges for low PF						0.00	
15. Harmonics Compensation Charges (Incl						0.00	
16. Cross Subsidy Surcharge (Incl. 18% GS	T)					2,00,518.15	
17. Electricity Tax						53,789.60	
18. Additional Surcharge (Incl. 18% GST)						0.00	
19. Adjustment Charges(Affecting) (Incl. 18	3% GST)					0.00	
Rounding off						0.40	
20. Assessment Amount						13,66,564.00	
21. Adjustment Charges(Not Affecting) (Inc						+ 60,699.16	
22. SD Refund amount / ASD amount if any	<i>I</i>					0.00	
23. Self Generation Tax	10.7.1.					0.00	
24. Self Generation Tax for Diesel Genset 0	1.10 /unit					0.00	
25. E Tax on consumption from IEX						0.00	
Net Total						14,27,263.00	
Less: Amount Deductable due to Court Case						0.00	
Less: Amount Deductable due to Advance C						0.00	
Tax collected at source						0.00	
Net Amount Payable Purpose - Fourton Lokke Twenty Soven Th	ougon IT II	undered and C' 4 TO	maa O:-1			14,27,263.00	
Rupees: Fourteen Lakhs Twenty Seven Th		unarea ana Sixty Th		27.7			
	9-May-23		14	,37,56	94.00 (i.e 15 days Notice Period)	
Deduction of TDS under section 194Q 0.00							
RTGS Payment should be made for the exact Bill Amount. Any Part/Excess/Short Amount will be rejected.							
This Bill is subject to the Audit, Outcome of the Court Cases, etc., if any, before the appropriate forum.							

H.T. BILL Working Sheet Annexure

Circle Code	0411	Meter Make			MF:	800
Circle Name	Chengalpattu	Meter SL No.				
Service No.	099094111102	Bill Month	APRIL	2023		

Reading Date: 01/05/2	2023	READIN	IG STATUS :Normal	
MF: 800	kWhr	kVAhr	rkVAhr	kVAmd
SLOT TYPE	С			
Final Reading	9278.143	9701.185	2141.33	0.568
Initial Reading	9041.933	9461.37	2138.658	
Diff Reading	236.21	239.815	2.672	
Consumption	188968	191852	2137.6	454.4
Average Consp.				
SLOT TYPE	C1			
Final Reading	1204.491	1252.432		0.562
Initial Reading	1163.351	1210.76		
Diff Reading	41.14	41.672		
Consumption	32912	33337.6		449.6
Average Consp.				
SLOT TYPE	C2			
Final Reading	1201.972	1246.992		0.442
Initial Reading	1162.407	1206.806		
Diff Reading	39.565	40.186		
Consumption	31652	32148.8		353.6
Average Consp.				
SLOT TYPE	C3			
Final Reading	292.994	305.949		0
Initial Reading	292.994	305.949		
Diff Reading	0	0		
Consumption	0	0		0
Average Consp.				
SLOT TYPE	C5			
Final Reading	2208.835	2317.856		0.382
Initial Reading	2149.4	2257.199		
Diff Reading	59.435	60.657		
Consumption	47548	48525.6		305.6
Average Consp.				

DEMAND CALCULATION							
READING STATUS	QUOTA / SANCTIONED DEMAND	RECORDED DEMAND	DAYS BILLED	Total Days	90% of sanctioned demand (or) recorded demand whichever is higher	MD Rate	Amount (Rs.)
Normal	600	454.40	30	30	540.00	550.00	2,97,000.00

Tax Calculation					
I. E-Tax					
1) Realised energy charges	Amount (Rs.)				
(a) Actual Energy Charges	7,20,630.00				
(b) Peak Charges	1,05,242.75				
(c) Lavish illumination Charges	0.00				
(d) LT Charges	0.00				
Total	8,25,872.75				
2) Recorded Demand Charges including Transformer Loss	2,49,920.00				
3) Low Pf Surcharge	0.00				
Taxable Amount	10,75,792.75				
E-Tax Amount (5%)	53,789.60				
II. Old E-Tax	0.00				
III. Self generation Tax	0.00				
Total E-Tax (Electricity Tax+Self Gen. Tax+Self Consumption Tax)	53,789.60				

	Abstract for OA Adjustment Charges									
CHARGES CHARGES Charges		C002-O&M Charges	C003- Transmission Charges	C004-System Operation Charges	C005-RKvah	C006-Import Energy Charges	C007- Scheduling Charges	C008-Other Charges		
059504600169	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
069514430046	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

CHARGES	WHLC- Wheeling Charges
059504600169	0.00
069514430046	51,440.00
Total	51,440.00

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Service No. 099094111102

LT Side Metering :NO Meter SL No : Service Date : 19/06/2015

Details	C24	C1	C2	C3	C4	C5
Consumption Summed (Gross (Recorded) egy. consumed)	188968.00	32912.00	31652.00	0.00	76856.00	47548.00
Add Computed Consumption *	0.00	0.00	0.00	0.00	0.00	0.00
Add Transformer Loss	0.00	0.00	0.00	0.00	0.00	0.00
Less Other Consumption						
Less Quarters Consumption						
Less Commercial Consumption						
Less Temp. Supply Consumption						
IEX						
THIRD PARTY	104188.00	15038.00	0.00	0.00	76856.00	12294.00
CAPTIVE						
BIOMASS						
BAGASSE						
SOLAR						
Wind Adjustment						
Net Industrial Consumption	84780.00	17874.00	31652.00	0.00	0.00	35254.00

KVAH	191852	RKVAH	2137.6	Power Factor	0.99
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ACCOUNTS OFFICER / REVENUE

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GST Details							
Account Code	Account Description	Taxable Amount	GST 18%	CGST 9%	SGST 9%		
61600	METER RENT	3700	666	333	333		
61265	CROSS SUBSDY SURCHARGE HT-III- COMMERCIAL	169930.63	30587.52	15293.76	15293.76		
61800	WHEELING CHARGES RECOVERIES	51440	9259.16	4629.6	4629.56		

		TCS De	tails			
Service No	Bill Month	Bill Year	Liable Amount in Rs.	TCS Rate in %	TCS Billed in Rs	
099094111102	4	2023	0	0	ı	0
		e Invoice I	Details			
Service No	Bill Month	Bill Year	IRN No.			
099094111102	4	2023	b2c/59da7fbdb86bb1b45329635a52a00fc45126 aeb211fcabb60733345ebb			

QR Code



This payment can be made through NEFT or RTGS using any of the following

S.No Virtual Account No IFSC Code

1. TNEBHTC9094111102 IFSC Code :IDIB000A089 (INDIAN BANK)

2. TGFBHT9094111102 IFSC Code :FDRL0000CMS (FEDERAL BANK)

DEAN
TAGORE MEDICAL COLLEGE & HOSPITAL

RATHINAMANGALAM, MELAKOTTAIYUR POST, CHENNAI-600 127.